

Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2022
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	11,525	--	--	100,596	15,933	7,718	1,057	127,879	6,836	0	8,711
Hydrocarbon Gas Liquids	110,750	-52	3,764	9,261	13,725	--	-1,192	5,508	46,963	86,169	9,022
Natural Gas Liquids	110,750	-52	1,518	7,398	11,794	--	-1,087	5,508	46,963	80,024	8,868
Ethane	43,572	--	--	--	-29,989	--	195	--	13,143	245	879
Propane	39,142	--	2,346	6,971	36,602	--	-1,952	--	25,014	61,998	5,569
Normal Butane	12,029	--	-401	287	8,495	--	557	3,587	8,384	7,882	1,910
Isobutane	5,223	--	-427	140	-1,826	--	17	721	5	2,367	153
Natural Gasoline	10,784	-52	--	--	-1,488	--	96	1,200	416	7,532	357
Refinery Olefins	--	--	2,246	1,863	1,931	--	-105	--	--	6,145	154
Ethylene	--	--	91	--	--	--	--	--	--	91	--
Propylene	--	--	1,888	1,863	1,931	--	-52	--	--	5,734	94
Normal Butylene	--	--	2	--	--	--	-83	--	--	85	1
Isobutylene	--	--	265	--	--	--	30	--	--	235	59
Other Liquids	--	2,757	--	91,955	360,541	47,254	-7,199	505,547	1,751	2,408	62,348
Hydrogen/Biofuels/Other Hydrocarbons	--	2,757	--	1,255	52,806	6,470	750	60,353	1,158	1,028	7,818
Hydrogen	--	--	--	--	--	635	--	635	--	0	--
Biofuels (including Fuel Ethanol)	--	2,757	--	1,255	52,806	5,835	750	59,718	1,158	1,028	7,818
Fuel Ethanol ⁶	--	2,041	--	--	51,652	5,835	1,069	57,536	924	0	7,096
Biofuels (excluding Fuel Ethanol) ⁷	--	716	--	1,255	1,153	--	-320	2,182	234	1,028	721
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	7,917	11	--	183	5,897	468	1,380	3,755
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	82,783	307,724	40,784	-8,132	439,297	126	0	50,775
Reformulated	--	--	--	29,763	48,217	3,034	-4,146	85,152	8	0	15,237
Conventional	--	--	--	53,020	259,507	37,750	-3,986	354,145	118	0	35,538
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	3	641,548	65,518	255,956	-46,619	-17,136	--	13,124	920,418	53,341
Finished Motor Gasoline	--	--	564,297	12,449	16,214	-46,619	-60	--	279	546,122	2,856
Reformulated	--	--	207,596	--	--	-5,735	-1	--	--	201,862	5
Conventional	--	--	356,701	12,449	16,214	-40,884	-59	--	279	344,260	2,851
Finished Aviation Gasoline	--	--	-8	91	470	--	-22	--	--	575	225
Kerosene-Type Jet Fuel	--	--	15,516	5,450	81,366	--	642	--	137	101,553	9,799
Kerosene	--	--	-7	--	172	--	-1,289	--	17	1,437	469
Distillate Fuel Oil ⁶	--	3	37,309	30,191	146,115	--	-18,169	--	4,570	227,217	26,413
15 ppm sulfur and under	--	3	38,268	30,079	140,926	--	-16,814	--	3,397	222,694	24,328
Greater than 15 ppm to 500 ppm sulfur	--	--	18	50	67	--	-284	--	810	-391	751
Greater than 500 ppm sulfur	--	--	-977	62	5,122	--	-1,071	--	363	4,915	1,334
Residual Fuel Oil	--	--	7,840	10,445	172	--	875	--	1,547	16,035	5,416
Less than 0.31 percent sulfur	--	--	-68	--	--	--	99	--	NA	NA	406
0.31 to 1.00 percent sulfur	--	--	5,802	3,066	--	--	123	--	NA	NA	1,416
Greater than 1.00 percent sulfur	--	--	2,106	7,379	172	--	653	--	NA	NA	3,594
Petrochemical Feedstocks	--	--	--	348	--	--	--	--	--	348	--
Naphtha for Petro. Feed. Use	--	--	--	342	--	--	--	--	--	342	--
Other Oils for Petro. Feed. Use	--	--	--	6	--	--	--	--	--	6	--
Special Naphthas	--	--	54	111	25	--	3	--	--	187	31
Lubricants	--	--	2,174	793	3,333	--	-211	--	1,585	4,926	1,284
Waxes	--	--	-50	555	--	--	-47	--	495	57	188
Petroleum Coke	--	--	3,949	10	1,878	--	--	--	3,929	1,908	--
Marketable	--	--	1,461	10	1,878	--	--	--	3,929	-580	--
Catalyst	--	--	2,488	--	--	--	--	--	--	2,488	--
Asphalt and Road Oil	--	--	5,014	5,075	6,211	--	1,154	--	455	14,692	6,605
Still Gas	--	--	4,942	--	--	--	--	--	--	4,942	--
Miscellaneous Products	--	--	518	--	--	--	-12	--	112	418	55
Total	122,275	2,708	645,312	267,330	646,155	8,353	-24,471	638,934	68,675	1,008,995	133,421

-- = Not Applicable.

NA = No Data Reported.

-- = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁷ Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic

Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA

analysis of data from the Surface Transportation Board and other information.